

**VICTOR VALLEY TRANSIT AUTHORITY
REGULAR MEETING OF
THE BOARD OF DIRECTORS**

Tuesday, February 17, 2026, 9:30 A.M.



Barstow City Council Chambers
220 East Mountain View St.
Barstow, CA, 92311

SUPPLEMENTAL AGENDA

ACTION ITEMS

- Item #8:*** **Selection and appointment of the New VVTA CEO and Direct Executive Staff, a VVTA Board Member, and VVTA Legal Counsel to Negotiate a Contract to be Brought Back to the Full VVTA Board for Approval. Effective Date to be July 1st, 2026.**
Recommendation: Approve the Selection of the New VVTA CEO and Direct Executive Staff, a VVTA Board Member, and VVTA Legal Counsel to Negotiate a Contract to be Brought Back to the Full VVTA Board for Approval. Effective Date to be Wednesday, July 1, 2026.
Presented by: Nancie Goff, CEO.

VICTOR VALLEY TRANSIT AUTHORITY

AGENDA MATTER

Selection and appointment of the New VVTA CEO and Direct Executive Staff, a VVTA Board Member, and VVTA Legal Counsel to Negotiate a Contract to be Brought Back to the Full VVTA Board for Approval. Effective Date to be July 1st, 2026.

SUMMARY STATEMENT

On December 2, 2025, the current Chief Executive Officer announced her intention to retire, effective July 1, 2026, following more than 30 years of dedicated service to the agency. In response, the VVTA Board directed staff to facilitate the recruitment of a successor and recommend eligible candidates to fill the position.

The Board Chair and Vice-Chair, in coordination with VVTA staff, conducted interviews with three highly qualified and talented individuals. Each candidate demonstrated strong leadership qualities, relevant experience, and the potential to benefit VVTA.

Following the conclusion of the interviews, the interview panel reached a consensus that the most qualified candidate is Mr. Rod Goldman, VVTA's current Director of Operations. Mr. Goldman's 3 years of service with VVTA, and 38 years experience in the industry, have demonstrated his ability to manage the growth of the organization, effectively contribute to VVTA's strong operational performance and positive reputation.

At the conclusion of the interviews, the Board Chair and Vice-Chair directed staff to bring this recommendation to the full Board for discussion and approval at the February 17, 2026 meeting, with the proposed effective date of appointment being July 1, 2026.

RECOMMENDED ACTION

Approve the Selection of the New VVTA CEO and Direct Executive Staff, a VVTA Board Member, and VVTA Legal Counsel to Negotiate a Contract to be Brought Back to the Full VVTA Board for Approval. Effective Date to be Wednesday, July 1, 2026.

PRESENTED BY	FISCAL IMPACT	MEETING DATE	ITEM NUMBER
Nancie Goff, CEO	None	February 17, 2026	8

**VICTOR VALLEY TRANSIT AUTHORITY
REGULAR MEETING OF
THE BOARD OF DIRECTORS**

Tuesday, February 17, 2026, 9:30 A.M.



Barstow City Council Chambers
220 East Mountain View St.
Barstow, CA, 92311

SUPPLEMENTAL AGENDA

ACTION ITEMS

***Item #9:* Hesperia Transfer Hub Project Southwest Gas Regulator Relocation and Easement.**

Recommendation: Grant the easement and approve the move of the Southwest Gas regulator for the Hesperia Transfer Hub Project, not to exceed \$282,840.89.

Presented by: Dustin Strandberg, CMO.

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VICTOR VALLEY TRANSIT AUTHORITY

AGENDA MATTER

Hesperia Transfer Hub Project Southwest Gas Regulator Relocation and Easement.

SUMMARY STATEMENT

In June 2024, the Board of Directors approved of the Award of Macro-Z Technology as the design build contractor for the Hesperia Transfer Hub Project.

During design of the project, it was found that the gas regulator, owned by Southwest Gas (SWG) and located on the south west side of the project, will need to be relocated. VVTA and its design build contractor Macro-Z technology met with Southwest Gas several times throughout the design process to incorporate the relocation of the regulator into the design.

The regulator will need to be relocated North West of its existing location at the South West corner of APN 0410-121-05 (the Hesperia Transfer Hub Parcel) by approximately 21 feet and brought to grade of the new project.

Southwest Gas is requiring an easement to maintain the gas regulator. The easement will incorporate approximately 430 square feet of APN: 0410-121-05 and approximately 100 square feet of VVTA's bus driveway on APN 0410-121-16 (VVTA's existing facility) to provide access to the regulator.

With these interagency discussions, it was determined that ordering the materials in advance would greatly expedite the project with SWG. So, while final costs were unknown at the time, \$52,822.60 was previously remitted to SWG in August of 2025. The remainder is \$230,018.29. The funding sources are a combination of Section 5307, LTF, and LCFS.

RECOMMENDED ACTION

Grant the easement and approve the move of the Southwest Gas regulator for the Hesperia Transfer Hub Project, not to exceed \$282,840.89.

PRESENTED BY	FISCAL IMPACT	MEETING DATE	ITEM NUMBER
Dustin Strandberg, CMO	Not to exceed \$282,840.89	February 17, 2026	8



SOUTHWEST GAS CORPORATION

Mark Rizk, Engineering
13471 Mariposa Rd 12A-580
Victorville, CA 92395

January 13, 2026

Dustin Standberg
Victor Valley Transit Authority
17150 Smoke Tree St
Hesperia, CA 92345

Dear Mr. Dustin Strandberg:

We are pleased to collaborate with you on the relocation of natural gas regulation facilities. We appreciate your shared commitment to ensuring safe, reliable infrastructure that supports the community's needs and enhances public safety.

Enclosed for your review and action are the following documents:

- Facility Relocation Agreement for Work Request 5009384
 - Exhibit A (Smoke Tree Rd & Jellico Ave)

When reviewing Exhibit A, please ensure this meets your project needs prior to executing the agreement and making payment. Should any revisions be required, please reach out to me directly to discuss. Once the executed agreement and payment have been received, any revisions to the design may be at an additional cost.

Kindly note Section 6.2 of the agreement, which outlines the payment terms. The initial payment collected will be reconciled against the final project cost upon completion of the relocation. Should the final cost exceed the initial payment, we will issue an invoice for the additional amount due. Conversely, if the initial payment exceeds the final cost, we will refund the difference.

Payment is required prior to the commencement of construction. Please include the project's WR number on all payment documentation.

WR Number: 5009384

Total Amount Due: \$230,018.29 (Total Estimated Cost \$282,840.89 – Materials Payment Received \$52,822.60)

Mail Payment to: Southwest Gas Corporation
Mark Rizk, 12A-580
13471 Mariposa Rd
Victorville, CA 92395

Once we have received the executed agreement, along with payment, I will then reach out and schedule an onsite pre-construction meeting to discuss our next steps. Should you have any questions or concerns in the meantime, please reach out to me directly.

Respectfully,

Mark Rizk, Distribution Engineer
Southwest Gas Corporation, Engineering



FACILITY RELOCATION AGREEMENT (Arizona/California/Nevada)

1. AGREEMENT

- 1.1 This is a Relocation of Gas Distribution Facilities Agreement ("Agreement") dated 1/13/2026 between Southwest Gas Corporation ("Southwest") located at 13471 Mariposa Rd Victorville, CA 92395 and Victor Valley Transit Authority ("Requester") whose mailing address is 17150 Smoketree St, Hesperia, CA 92345.
- 1.2 All communications concerning this Agreement shall be in writing and shall be delivered to each party at the address shown above or such other address as either party may hereafter specify in writing.
- 1.3 This Agreement may not be amended except in writing and executed by all of the parties hereto.
- 1.4 No assignment of this Agreement or of any refunds which may become due hereunder shall be binding upon Southwest without its written consent.
- 1.5 The mutual promises made and obligations undertaken by the parties constitute the consideration for this Agreement.

2. PROPOSED SERVICE ADDRESSES OR LOCATIONS

Smoketree Rd & Jellico Ave

3. DESCRIPTION AND SKETCH OF THE REQUESTED FACILITIES

- 3.1 Attached hereto as Exhibit A and made a part of this Agreement is a drawing or diagram of the gas distribution facilities ("Subject Facilities") Southwest proposes to install, relocate, and/or abandon pursuant to this Agreement.

4. DESCRIPTION OF REQUESTED RELOCATION WORK

- 4.1 Description of the Subject Facilities to be installed, relocated, and/or abandoned as part of this Agreement:
Relocate existing regulator station

5. AGREEMENT CONDITIONS

- 5.1 The Requester is prohibited from building any type of structure over Subject Facilities. If this occurs, the Requester must contact Southwest to relocate the gas lines and/or meter at the Requester's expense.
- 5.2 Encroachment relocation (must be resolved by _____, or service interruption may result).
- 5.3 Southwest requires a minimum of _____ weeks to finalize the design, obtain permits, and schedule the work for construction.
Please call _____ at _____ to coordinate construction times and schedules.
- 5.4 Southwest is not responsible for any damage that may occur to any other underground utilities, irrigation systems, etc., that are not properly marked by One Call, Blue Stake, and/or private facility owner.

6. ESTIMATED COSTS

- 6.1 Southwest will relocate the Subject Facilities as described in attached Exhibit A at a total estimated cost of \$ 282,840.89
Estimated Cost \$ 228097.49 + Gross-Up Tax \$ 54,743.40 = Total Estimated Cost \$ 282,840.89
- 6.2 Southwest will review the final cost approximately ninety (90) days after the Subject Facilities is complete. If the estimated cost paid by Requester is less than the final cost, Requester hereby agrees to pay Southwest the difference of the final cost over the estimated cost within thirty (30) days of presentment of an invoice by Southwest. If the estimated cost is greater than the final cost, Southwest will refund the difference to Requester.
- 6.3 **This cost estimate is valid for ninety (90) days from the date of this Agreement.**

7. PAYMENT TERMS

- 7.1 Requester agrees to pay Southwest, at least five (5) days in advance of the estimated construction date specified in paragraph 8 hereof, the total estimated cost of the Subject Facilities, to which Requester may be entitled. Payment must be received in full before the Subject Facilities can be released for construction.

8. ESTIMATED DATES OF COMMENCEMENT AND COMPLETION OF CONSTRUCTION

- 8.1 Southwest estimates that construction of the Subject Facilities will begin on approximately _____ and will be completed by approximately _____ ("Completion Date"). If, however, the actual Completion Date is more than thirty (30) days after the estimated date of completion specified above, the Completion Date shall be the date the Subject Facilities actually are completed, and this Agreement shall be amended accordingly.
- 8.2 Southwest makes no representations, warranties, or promises, either express or implied, with respect to any Completion Date for the Subject Facilities.
- 8.3 Requester hereby acknowledges that the approximate date for Southwest to begin construction of the Subject Facilities is dependent upon receipt of Requester payment set forth in paragraph 7 hereof.

9. COPY OF AGREEMENT

- 9.1 The Requester hereby acknowledges receipt of a copy of this Agreement.
- 9.2 Requester, nor its respective affiliates, directors, officers, employees, agents, or permitted assignees shall disclose to any third party, the terms and provisions of this Agreement without Southwest's prior written consent; provided, however that the Requester may make such disclosure as required by law, and on a confidential basis, of the terms and provisions of this Agreement to their consultants and attorneys.

10. OWNERSHIP AND EASEMENTS

- 10.1 The Subject Facilities will at all times be owned by Southwest.
- 10.2 The Requester agrees to grant or otherwise provide to Southwest, without cost to Southwest, easements and rights-of-way which are adequate, in the opinion of Southwest, for the location, installation, operation, and maintenance of the Subject Facilities.

11. REGULATORY CHANGES

- 11.1 This Agreement is subject to the jurisdiction of the state Public Utilities Commission ("Commission").
- 11.2 Southwest's standard rules filed with the Commission, to the extent applicable and as they may be changed from time to time, are part of this Agreement, provided that the amended standard rules shall not increase the amount the Requester is obligated to advance or the amount that Southwest may refund thereafter.
- 11.3 State law shall govern the interpretation of this Agreement.

California Consumer Privacy Act ("CCPA") - NOTICE AT COLLECTION

Under the CCPA, Southwest is required to notify California residents of the personal information it collects and why such information is collected. This notice applies solely to customers, users, and others who reside in the state of California. A list of the categories of personal information Southwest may collect and how such information is used can be found in Southwest's CCPA Privacy Policy at <https://www.swgas.com/ccpa>.

WHEREFORE, the parties have executed this Agreement as of the day and year specified in paragraph 1 hereof.

REQUESTER

Please print name

Requester signature and date signed

SOUTHWEST GAS CORPORATION

Mark Rizk

Please print name

Southwest representative signature and date signed
 Title Distribution Engineer

<i>For Accounting Use Only</i>								Amount \$
ACCOUNTING CONTROL KEY								
CO (2)	ORC (4)	RD (4)	FERC (5)	Activity (4)	C/E (4)	WO (12)	Prog/Ref (4)	



SOUTHWEST GAS CORPORATION

INVOICE

ACCOUNTING CONTROL KEY					
ORC (4)	RRC (4)	RLC (3)	Acct/Job/WO# (8)	P/P (4)	C/E (3)

Date Prepared 8/8/2025 **Invoice Number** 5009384.1 **Amount of Payment \$** _____

Please make payment and address all inquiries directly to SOUTHWEST GAS CORPORATION at:

P.O. Box 1498 (12A-580) Victorville, CA 92393-1498

To: Victor Valley Transit Authority
 17150 Smoketree St
 Hesperia, CA 92345

Subject:
 Invoice for Materials (Preliminary Work to Serve)
 SWGas WR 5009384
 NE Smoketree St & Jellico Ave
 Hesperia, CA 92345

PLEASE REMOVE THIS PORTION AND RETURN WITH PAYMENT WITHIN FIFTEEN (15) DAYS FROM DATE PREPARED

Date	Reference	Charges	Credits	Balance
08/08/2025	WR 5009384, First Milestone, Preliminary Work to Serve SWG Facilities Regulator Station Materials: Steel Pipe including Stainless Steel Tubing Steel Fittings, Elbows, Ts, Flanges, Caps Stainless Steel Fittings, Nipples, Connectors, Valves Controllable Gas Fittings, Spherical Ts, Line Stoppers Natural Gas Pressure Regulators Natural Gas Filters Station Valves Below Grade Valves Pipe Wrap Welding Rods	\$42,598.87		\$42,598.87
	ITCCA Tax (24%)	10,223.73		\$52,822.60
09/09/2026	Payment Received Check 002260 Dated 8/27/2026		\$52,822.60	\$00.00

Please provide payment within 15 days from the above date prepared.

PLEASE PAY LAST AMOUNT IN BALANCE COLUMN → ↑

Form 860.4 400



SOUTHWEST GAS CORPORATION

12/19/2025

Victor Valley Transit Authority
17150 Smoke Tree St.
Hesperia CA, 92345

Re: Natural Gas Easement for APN #0410-121-05-0000 and 0410-121-16-0000

To whom it may concern,

Southwest Gas Corporation (SWG) has been asked to provide natural gas service for the new VVTA facility which adjoins your property located at 17150 Smoke Tree St, Hesperia, CA 92345. The enclosed easements and legal description will cover the VVTA Regulator Station Relocation, installation and maintenance of a natural gas pipeline or pipelines and appurtenances, across, over, under and through the following described property and right of ingress and egress to and from the said easement and the right to use existing roads for the purpose of constructing, inspecting, repairing, and maintaining said pipeline or pipelines and appurtenances and the removal or replacement of same, in whole or in part, at will.

This proposed installation would require your formal approval through the granting of a new easement. Enclosed are two (2) SWG Grant of Easement documents for consideration and signature by the person or persons authorized to sign on behalf of Victor Valley Transit Authority. Please have the signature(s) notarized and return the original documents to me at the address below for recordation or I can personally pick up from the Hesperia location.

**Southwest Gas Corporation
C/O April Pelletier
P.O. Box 1498
Victorville, CA 92393**

If you require assistance with a notary, please let me know and I will be happy to make those arrangements. If there are any questions, you can contact me at (760) 694-3858 or April.Pelletier@swgas.com

Sincerely,

April Pelletier, Analyst I, Right of Way

Enclosures

13471 Mariposa Road / Victorville, CA 92395
P.O. Box 1498 / Victorville, CA 92393-1498 / (877) 860-6020
www.swgas.com


APN # 0410-121-05-0000

Recording Requested By/Return To:
Southwest Gas Corporation
PO Box 1498
Victorville, CA 92393-1498

DOCUMENTARY TRANSFER TAX \$

- () Computed on full value of property conveyed.
- () Computed on full value less liens & encumbrances remaining thereon at time of sale.

Signature of individual determining tax

 SOUTHWEST GAS CORPORATION GRANT OF EASEMENT							
<i>This form is used to acquire land rights for installation of pipeline(s) and appurtenances.</i>							
Prepared By	AXPO	Reviewed By	AXPO				
Sec.	22	T	4N	R	4W	Meridian	San Bernardino
County	San Bernardino		State	California			
WR No.	5009384		LRS No.	22100			
<p>I (We) <u>VICTOR VALLEY TRANSIT AUTHORITY, a Joint Powers Authority</u></p>							
<p>For and in consideration of the sum of One Dollar (\$1.00) and other good and valuable consideration, receipt of which is hereby acknowledged, the undersigned, hereinafter referred to as Grantor(s), does hereby grant, convey, quitclaim and release unto SOUTHWEST GAS CORPORATION, a California Corporation, its successors, assigns, licensees, and invitees as reasonably necessary to effect the purpose of the easement, hereinafter referred to as Grantee, a perpetual easement for the installation and maintenance of a natural gas pipeline or pipelines and appurtenances, across, over, under and through the following described property, to wit: SEE ATTACHED EXHIBIT(s) Exhibit "A" and "B"</p> <p>together with the right of ingress and egress to and from the said easement and the right to use existing roads for the purpose of constructing, inspecting, repairing, and maintaining said pipeline or pipelines and appurtenances and the removal or replacement of same, in whole or in part, at will.</p> <p>Grantor agrees that no buildings, structures, fences or trees shall be placed upon, over or under said parcel of land, except for street, road or driveway purposes, which Grantor agrees shall not interfere with Grantee's exercise of the rights herein granted. Grantee agrees to work with due care in the exercise of its rights on the property and to restore it to reasonably the same condition which existed before the work was performed.</p> <p>Except as provided above, Grantee agrees to pay all direct damages which are caused by the Grantee's exercise of the rights herein granted.</p>							
<i>Form 335.00 (08/2015) 581 - Microsoft Word</i>				Link to Form Instructions			

W.R. No. 5009384 LRS No. 22100

The undersigned hereby affirms that there is no Social Security Number contained in this document submitted for recording.

TO HAVE AND TO HOLD said easement unto Grantee, its successors, assigns, licensees, and invitees, together with all rights granted hereby.

IN WITNESS WHEREOF, the duly authorized representative of the undersigned has executed this Grant of Easement this

_____ day of _____, _____

Grantor _____

Grantor _____

ACKNOWLEDGMENT

STATE OF _____)

)

COUNTY OF _____)

On _____ before me, _____,
(here insert name of the officer)

a notary public, personally appeared _____

who proved to me on the basis of satisfactory evidence to be the person(s) whose name(s) is/are subscribed to the within instrument and acknowledged to me that he/she/they executed the same in his/her/their authorized capacity(ies), and that by his/her/their signature(s) on the instrument the person(s), or the entity upon behalf of which the person(s) acted, executed the instrument.

I certify under PENALTY OF PERJURY under the laws of the State of _____ that the foregoing paragraph is true and correct.

WITNESS my hand and official seal.

Signature _____ (Seal)

ALL CAPACITY ACKNOWLEDGMENT

A notary public or other officer completing this certificate verifies only the identity of the individual who signed the document to which this certificate is attached, and not the truthfulness, accuracy, or validity of that document.

STATE OF _____

COUNTY OF _____

On _____ before me, _____, a notary public,
(Date) (Name and title of the officer)

personally appeared _____,
(Name of person signing)

who proved to me on the basis of satisfactory evidence to be the person(s) whose name(s) is/are subscribed to the within instrument and acknowledged to me that he/she/they executed the same in his/her/their authorized capacity(ies), and that by his/her/their signature(s) on the instrument the person(s), or the entity upon behalf of which the person(s) acted, executed the instrument.

I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.

WITNESS my hand and official seal.

Signature of officer

(Seal)

EXHIBIT "A"
LEGAL DESCRIPTION

APN 0410-121-05 (Portion)
GAS EASEMENT

A portion of Lot C of Block 158 as shown per Tract Map No. 1-Hesperia, according to the map thereof, recorded August 17, 1888, in Volume 12 of Plats at Page 21, of Official Records of San Bernardino County, lying within the Northwest quarter of Section 22, Township 4 North, Range 4 West, San Bernardino Meridian, according to the official plat thereof, in the County of San Bernardino, State of California, more particularly described as follows:

COMMENCING at the Found 1" Iron Pipe at the centerline intersection of "E" Avenue and Smoke Tree Street as shown per Parcel Map No. 10952, recorded December 4, 1987, in Book 121 of Parcel Maps at page 83; thence South 80°58' 49" East, along the centerline of Smoke Tree Street, a distance of 722.30 feet; thence North 8°59'26" East, leaving said centerline of Smoke Tree Street, a distance of 30.00 feet to the Southwest corner of said Lot C; thence North 8°59'26" East, continuing along the West line of said Lot C, a distance of 4.00 feet to the **POINT OF BEGINNING**;

thence North 08°59'26" East, continuing along the West line of said Lot C, a distance of 20.00 feet to a point of intersection thereof with a line which is parallel with and 24.00 feet Northerly of the South line of said Lot C;

thence South 80°58'49" East, along said parallel line, a distance of 21.50 feet to a point of intersection thereof with a line which is parallel with and 21.50 feet East of the West line of said Lot C;

thence South 08°59'26" West, along last said parallel line, a distance of 20.00 feet to a point of intersection thereof with a line which is parallel with and 4.00 feet Northerly of the South line of said Lot C;

thence North 80°58'49" West, along last said parallel line, a distance of 21.50 feet to the **POINT OF BEGINNING**.

The Basis of Bearing used was established between the found 1" iron pipe at the Centerline intersection of "E" Avenue and Smoke Tree Street and the found spike & washer at the centerline intersection of "E" Ave and Live Oak Street, taken as North 08°59'25" East per Parcel Map No. 10952, recorded December 4, 1987, in Book 121 of Parcel Maps at page 83, San Bernardino County Records.

Containing an area of 430 square feet or 0.01 acres, more or less.

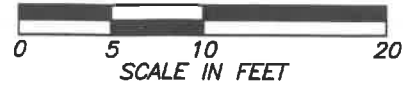
END DESCRIPTION

This legal description was prepared by me, or under my direction, in accordance with the Professional Land Surveyors' Act.

December 2, 2025
Randell Scott West, PLS 8663 Date
Blair, Church & Flynn Consulting Engineers



FOUND SPIKE & WASHER
IN LIEU OF 1" IRON PIPE PER PER
PARCEL MAP NO. 10952
121-PARCEL MAPS-83



APN: 0410-121-05
LOT C OF BLOCK 158
12-PLATS-21
SAN BERNARDINO COUNTY RECORDS

LIVE OAK STREET

N8°59'25"E
BASIS OF BEARINGS

"E" AVENUE

EAST LINE OF RIGHT
OF WAY DEDICATION PER
DOC. NO. 2009-0364364

WEST LINE OF LOT C

S80°58'49"E 21.50'

N8°59'26"E 20.00'

20.00'

POINT OF BEGINNING

N8°59'26"E 4.00'

N80°58'49"W 21.50'

SOUTHWEST CORNER OF LOT C

N8°59'26"E 30.00'

SOUTHERLY LINE OF LOT C

SMOKE TREE STREET

S80°58'49"E 722.30'

POINT OF COMMENCEMENT
FOUND 1" IRON PIPE AT CENTERLINE INTERSECTION
AS SHOWN PER PARCEL MAP NO. 10952
121-PARCEL MAPS-83



LEGEND

- FOUND AS NOTED
- EXTENSION LINE
- ==== PROPOSED UTILITY/ACCESS EASEMENT
- ROAD CENTERLINE
- EXISTING PROPERTY LINE
- EXISTING RIGHT OF WAY LINE
- ▨ AREA OFFERED FOR UTILITY/ACCESS EASEMENT
PARCEL 1 TOTAL AREA: 430 SQ.FT.



CONSULTANT
Blair, Church & Flynn
Consulting Engineers
451 Clovis Avenue,
Suite 200
Clovis, California 93612
Tel (559) 328-1400
Fax (559) 328-1200

SOUTHWEST GAS

EXHIBIT "B"
GAS EASEMENT
APN: 0410-121-05

DR. BY LJ
CH. BY RSW
DATE 12/2/2025
SCALE: AS NOTED

SHEET NO. **2**
OF **2** SHEETS

APN # 0410-121-16-0000

Recording Requested By/Return To:
Southwest Gas Corporation
PO Box 1498
Victorville, CA 92393-1498

DOCUMENTARY TRANSFER TAX \$

- () Computed on full value of property conveyed.
- () Computed on full value less liens & encumbrances remaining thereon at time of sale.

Signature of individual determining tax

 SOUTHWEST GAS CORPORATION GRANT OF EASEMENT			
<i>This form is used to acquire land rights for installation of pipeline(s) and appurtenances.</i>			
Prepared By	AXPO	Reviewed By	AXPO
Sec. 22	T 4N R 4W	Meridian	San Bernardino
County	San Bernardino	State	California
WR No.	5009384	LRS No.	22100
<p>I (We) <u>VICTOR VALLEY TRANSIT AUTHORITY, a Joint Powers Authority</u></p>			
<p>For and in consideration of the sum of One Dollar (\$1.00) and other good and valuable consideration, receipt of which is hereby acknowledged, the undersigned, hereinafter referred to as Grantor(s), does hereby grant, convey, quitclaim and release unto SOUTHWEST GAS CORPORATION, a California Corporation, its successors, assigns, licensees, and invitees as reasonably necessary to effect the purpose of the easement, hereinafter referred to as Grantee, a perpetual easement for the installation and maintenance of a natural gas pipeline or pipelines and appurtenances, across, over, under and through the following described property, to wit: SEE ATTACHED EXHIBIT(s) Exhibit "A" and "B"</p> <p>together with the right of ingress and egress to and from the said easement and the right to use existing roads for the purpose of constructing, inspecting, repairing, and maintaining said pipeline or pipelines and appurtenances and the removal or replacement of same, in whole or in part, at will.</p> <p>Grantor agrees that no buildings, structures, fences or trees shall be placed upon, over or under said parcel of land, except for street, road or driveway purposes, which Grantor agrees shall not interfere with Grantee's exercise of the rights herein granted. Grantee agrees to work with due care in the exercise of its rights on the property and to restore it to reasonably the same condition which existed before the work was performed.</p> <p>Except as provided above, Grantee agrees to pay all direct damages which are caused by the Grantee's exercise of the rights herein granted.</p>			
<i>Form 335.00 (08/2015) 581 - Microsoft Word</i>		Link to Form Instructions	

W.R. No. 5009384

LRS No. 22100

The undersigned hereby affirms that there is no Social Security Number contained in this document submitted for recording.

TO HAVE AND TO HOLD said easement unto Grantee, its successors, assigns, licensees, and invitees, together with all rights granted hereby.

IN WITNESS WHEREOF, the duly authorized representative of the undersigned has executed this Grant of Easement this

_____ day of _____, _____.

Grantor _____

Grantor _____

ACKNOWLEDGMENT

STATE OF _____)

)

COUNTY OF _____)

On _____, before me, _____,
(here insert name of the officer)

a notary public, personally appeared _____

who proved to me on the basis of satisfactory evidence to be the person(s) whose name(s) is/are subscribed to the within instrument and acknowledged to me that he/she/they executed the same in his/her/their authorized capacity(ies), and that by his/her/their signature(s) on the instrument the person(s), or the entity upon behalf of which the person(s) acted, executed the instrument.

I certify under PENALTY OF PERJURY under the laws of the State of _____ that the foregoing paragraph is true and correct.

WITNESS my hand and official seal.

Signature _____ (Seal)

ALL CAPACITY ACKNOWLEDGMENT

A notary public or other officer completing this certificate verifies only the identity of the individual who signed the document to which this certificate is attached, and not the truthfulness, accuracy, or validity of that document.

STATE OF _____

COUNTY OF _____

On _____ before me, _____, a notary public,
(Date) (Name and title of the officer)

personally appeared _____,
(Name of person signing)

who proved to me on the basis of satisfactory evidence to be the person(s) whose name(s) is/are subscribed to the within instrument and acknowledged to me that he/she/they executed the same in his/her/their authorized capacity(ies), and that by his/her/their signature(s) on the instrument the person(s), or the entity upon behalf of which the person(s) acted, executed the instrument.

I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.

WITNESS my hand and official seal.

Signature of officer

(Seal)

EXHIBIT "A"
LEGAL DESCRIPTION

APN 0410-121-16 (Portion)
GAS EASEMENT

A portion of Parcel 2 as shown per Parcel Map No. 10952, recorded December 4, 1987, in Book 121 of Parcel Maps at page 83, of Official Records of San Bernardino County, lying within the Northwest quarter of Section 22, Township 4 North, Range 4 West, San Bernardino Meridian, according to the official plat thereof, in the County of San Bernardino, State of California, more particularly described as follows:

COMMENCING at the Found 1" Iron Pipe at the centerline intersection of "E" avenue and Smoke Tree Street as shown per said Parcel Map; thence South 80°58' 49" East, along the centerline of Smoke Tree Street, a distance of 722.30 feet; thence North 8°59'26" East, leaving said centerline of Smoke Tree Street, a distance of 30.00 feet to the Southeast corner of said Parcel 2; thence North 8°59'26" East, along the East line of said Parcel 2 a distance of 14.00 to a point of intersection thereof with a line which is parallel with and 14.00 feet Northerly of the South line of said Parcel 2, said point being the **POINT OF BEGINNING**;

thence North 80°58'49" West, along said parallel line, a distance of 10.00 feet to a point of intersection thereof with a line which is parallel with and 10.00 feet West of said East line;

thence North 8°59'26" East, along said parallel line, a distance of 10.00 feet to a point of intersection thereof with a line which is parallel with and 24.00 feet Northerly of the South line of said Parcel 2;

thence South 08°59'26" East, along last said parallel line, a distance of 10.00 feet to a point of intersection thereof with the East line of said Parcel 2;

thence South 08°59'26" West, along said East line, a distance of 10.00 feet to the **POINT OF BEGINNING**.

Containing an area of 100 square feet

END DESCRIPTION

This legal description was prepared by me, or under my direction, in accordance with the Professional Land Surveyors' Act.

Randell Scott West, PLS 8663
Blair, Church & Flynn Consulting Engineers

November 14, 2025
Date



FOUND SPIKE & WASHER
IN LIEU OF 1" IRON PIPE PER PER
PARCEL MAP NO. 10952
121-PARCEL MAPS-83



APN: 0410-121-16

PARCEL 2

121-PARCEL MAPS-83

SAN BERNARDINO COUNTY RECORDS

N8°59'25"E
BASIS OF BEARINGS

"E" AVENUE

LIVE OAK STREET

S80°58'49"E
10.00'

N8°59'26"E
10.00'

S8°59'26"W
10.00'

N80°58'49"W
10.00'

RIGHT OF WAY DEDICATION
PER DOC. NO. 2009-0364364

SOUTH LINE OF PARCEL 2

EAST LINE OF PARCEL 2

SE CORNER OF PARCEL 2

EAST LINE OF RIGHT OF WAY DEDICATION
PER DOC. NO. 2009-0364364

SMOKE TREE STREET

S80°58'49"E
722.30'

N08°59'26"E
30.00'

POINT OF COMMENCEMENT

FOUND 1" IRON PIPE AT CENTERLINE INTERSECTION
AS SHOWN PER PARCEL MAP NO. 10952
121-PARCEL MAPS-83

LEGEND

- FOUND AS NOTED
 - EXTENSION LINE
 - ==== PROPOSED UTILITY/ACCESS EASEMENT
 - · — ROAD CENTERLINE
 - · — PARCEL 2 PER 121-PARCEL MAPS-83
 - EXISTING RIGHT OF WAY LINE
 - ▨ AREA OFFERED FOR UTILITY/ACCESS EASEMENT
- PARCEL 1 TOTAL AREA: 100 SQ.FT.



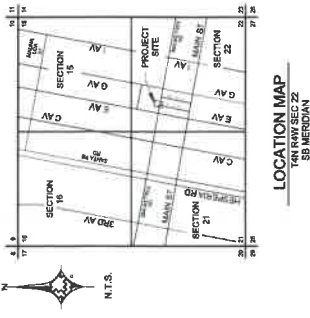
<p>Blair, Church & Flynn Consulting Engineers 461 Clovis Avenue, Suite 200 Clovis, California 93612 Tel (559) 326-1400 Fax (559) 326-1800</p>	CONSULTANT	SOUTHWEST GAS	
		EXHIBIT "B" GAS EASEMENT APN: 0410-121-16	
	DR. BY LJ	CH. BY RSW	SHEET NO. 2
	DATE 11/14/2025	SCALE: AS NOTED	OF 2 SHEETS

DESIGN LEGEND

	EXISTING GAS MAIN
	GAS LINE TO BE ABANDONED
	PROPOSED GAS MAIN
	PROPOSED GAS SERVICE
	STEEL RISER
	ANNEALED RISER
	GASLIGHT
	GAS VALVE
	EXCESS FLOW VALVE
	RELIEF VALVE
	BOND OVER
	CP TEST POINT
	INSULATOR
	REGULATOR STATION
	RECTIFIER
	ANODE
	METER SET ASSEMBLY
	PURGE POINT
	BRANCH CVT LINE STOPPER
	EXISTING EASEMENT
	ROW LINE
	PROPERTY LINE
	STREET CENTERLINE
	EDGE OF PAVEMENT
	CABLE LINE - UNDERGROUND
	ELECTRIC - OVERHEAD
	ELECTRIC - UNDERGROUND
	FIBER OPTIC - UNDERGROUND
	PHONE - OVERHEAD
	PHONE - UNDERGROUND
	RECLAIMED WATER
	SEWER
	STORMWATER
	UTILITY PEDESTALS
	FIRE HYDRANT
	MANHOLE
	WATER VALVE
	SURVEY MONUMENT
	POWER POLE
	GAS FLOW ARROW



SHEET INDEX MAP



LOCATION MAP
T4N R4W SEC 22
S8 MERIDIAN

- ### SHEET INDEX
- 1 COVER SHEET
 - 2 NOTES AND STANDARD DETAILS
 - 3 NOTES AND STANDARD DETAILS
 - 4 PLAN SHEET
 - 5 BODING STATION
 - 6 WELD SHOP FABRICATION
 - 7 WELD SHOP INSTALLATION
 - 8 FIELD SERVICES INSTALLATION
 - 9 WELD SHEET
 - 10 TEST DATA SHEET
 - 11 GROUNDING SHEET

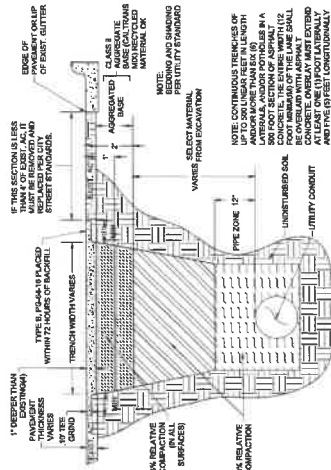


SAGES/ELECTRICIAN BRANDY ARROYO PROJECT CONTACT SHEET NO. 1 OF 11 DATE 12/15/2025 DRAWN BY		PROJECT CONTACT SCALE N.T.S. DATE 12/15/2025 DRAWN BY		PROJECT NO. 5009384 SCALE N.T.S. DATE 12/15/2025 DRAWN BY		RELATED VTR NO.S -	
HP_VICTOR_VALLEY SYSTEM MAP: 250 SYSTEM MOP: 240		HP_VICTOR_VALLEY SYSTEM MAP: 250 SYSTEM MOP: 240		HP_VICTOR_VALLEY SYSTEM MAP: 250 SYSTEM MOP: 240		HP_VICTOR_VALLEY SYSTEM MAP: 250 SYSTEM MOP: 240	
REVISIONS NO. DESCRIPTION 1 ISO_IP_12_IP30 2 ISO_ZONE_12_12_D		REVISIONS NO. DESCRIPTION 1 ISO_IP_12_IP30 2 ISO_ZONE_12_12_D		REVISIONS NO. DESCRIPTION 1 ISO_IP_12_IP30 2 ISO_ZONE_12_12_D		REVISIONS NO. DESCRIPTION 1 ISO_IP_12_IP30 2 ISO_ZONE_12_12_D	
PERMIT INFORMATION CITY OF HESPERIA		PERMIT INFORMATION CITY OF HESPERIA		PERMIT INFORMATION CITY OF HESPERIA		PERMIT INFORMATION CITY OF HESPERIA	
Southwest Gas Corporation License/Model and Proprietary Information For Reference Only - Not Valid for Use Locating Purposes. No representation or warranty is made for the accuracy, quantity or by projection from further disclosure under the Mutual Protection of Act of 2002, and California Government Code § 8226. This document may not be copied, distributed, or altered in any other manner or used in any manner or form without prior written consent of Southwest Gas Corporation.							
<p>Know what's below. Call before you dig.</p>				<p>SOUTHWEST GAS CORPORATION</p>			

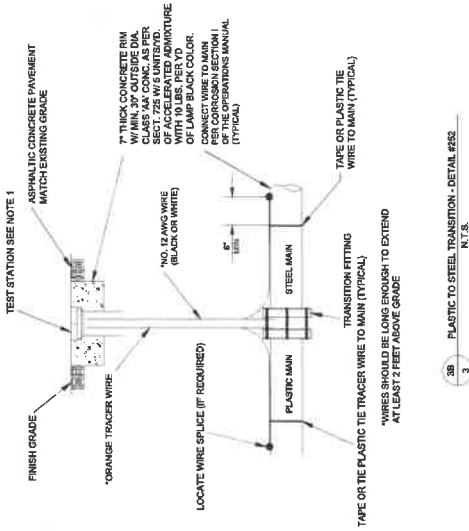
NOTES AND STANDARD DETAILS

NOTES:

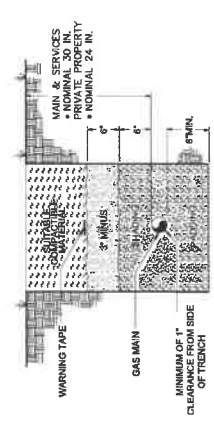
1. ALL TRENCHES SHALL BE BACKFILLED AND CONSOLIDATED IN ACCORDANCE WITH THE BELOW METAL LINES OTHERWISE APPROVED BY THE CITY ENGINEER. ALL TRENCHES SHALL BE A MINIMUM OF 1 FT. OUTSIDE REPAIR.
2. CITY ARTERIAL ROADS WILL REQUIRE A 10 FT. GRIND A MINIMUM OF 8 FT. OUTSIDE REPAIR. NO T-CUTS WILL BE ALLOWED FOR TRENCH REPAIRS.
3. TRENCH WIDTH SHALL BE AS SPECIFIED BY THE CITY ENGINEER. TRENCH WIDTH SHALL BE STRAIGHT GRADE ACROSS WIDTH, AND SHALL NOT BE CURVED AT CENTER.
4. ASPHALT IN AREA OF TRENCH 1" THICKER THAN EXISTING.
5. FREQUENCY OF CONSTRUCTION TESTING SHALL BE NO LESS THAN ONE TEST PER 300 LINEAL FEET OF MAIN LINE. ONE TEST MINIMUM FOR EVERY THREE (3) FEET OF VERTICAL FALL. ADDITIONAL TESTING SHALL BE REQUIRED FOR ALL TRENCHES.
6. PAVING MACHINES USED FOR OVERLAY SHALL CONFORM TO S.P.P.W.C. STANDARDS.



3A SWG ASPHALT REPAIR DETAIL - CITY OF HESPERIA
N.T.S.



3B PLASTIC TO STEEL TRANSITION - DETAIL #22
N.T.S.



3C SWG STANDARD TRENCH DETAIL
N.T.S.



ENGINEER/TECHNICIAN: BRANDYN ARROYO PROJECT CONTACT: 5009354 SHEET NO.: 3 OF 11 DATE: 12/16/2025 CHKD. BY: [] DATE: []		PROJECT NO.: 5009354 SCALE: N.T.S. DATE: 12/16/2025 CHKD. BY: [] DATE: []	WR NO.: 5009354 SCALE: N.T.S. DATE: 12/16/2025 CHKD. BY: [] DATE: []
REVISIONS NO. DESCRIPTION 1. DATE: 11/10/2025 2. DATE: 11/10/2025		HP_VICTOR_VALLEY SYSTEM MAP: 250 SYSTEM MAP: 240 DIST. 12, 31	JOB TYPE HP SERVICE: [] DISTRIBUTION: [] FEEDER: [] TRANS. BY DEF: [] TRANS. > 20%: []
PERMIT INFORMATION CITY OF HESPERIA LOCATION: 2411 S.W. SEC 22, SW MERIDIAN ISD AREA: ISO_ZONE_12_12_D ISD MAP: 2411SW SEC 22, SW MERIDIAN DIST. 12, 31		RELATED WR NOS. 40 SYSTEM MAP: 40	FRAN/2025/REG STAT RELOC - WVA

PLAN SHEET

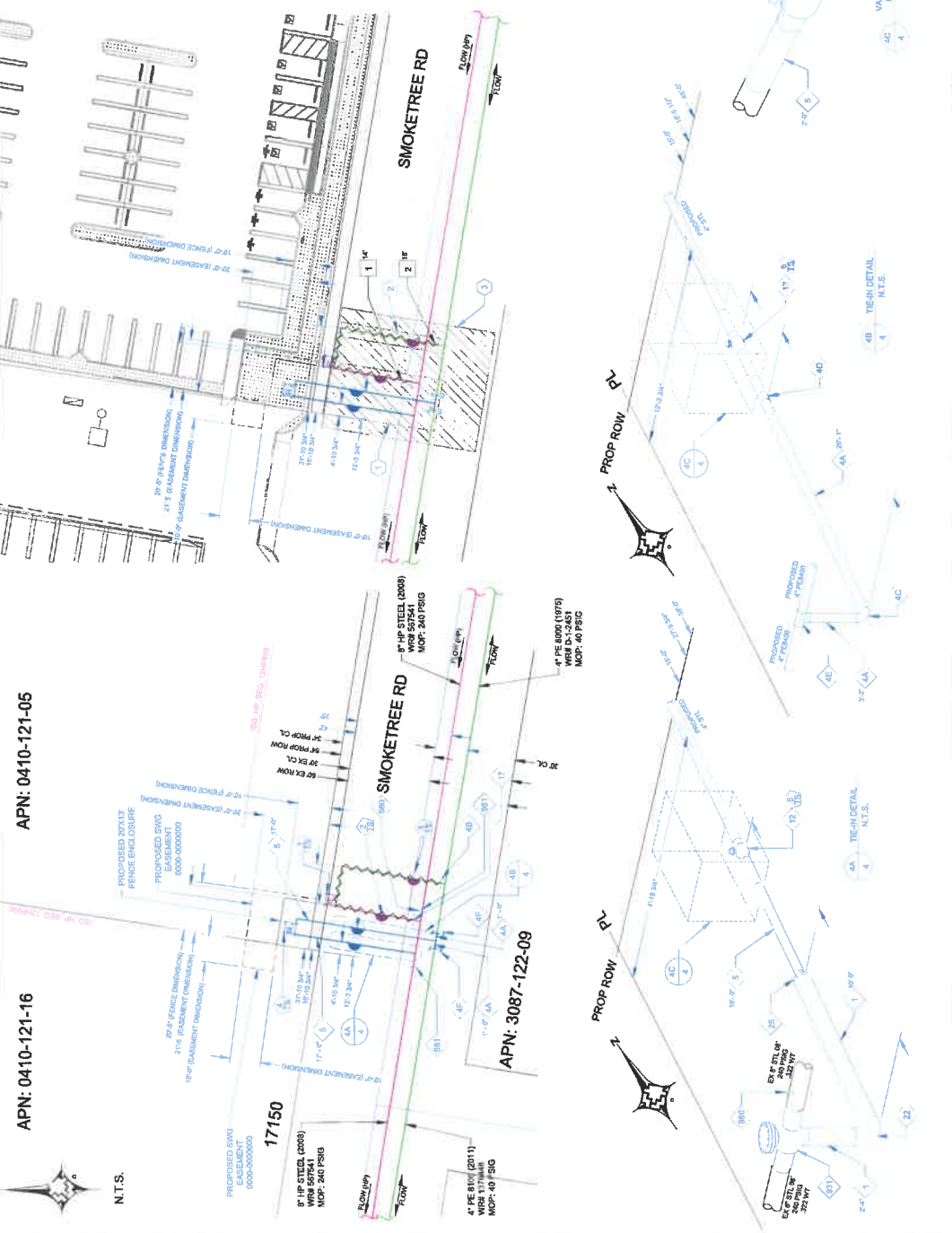
DEVELOPER SITE PLAN OVERLAY

SWG SITE PLAN

APN: 0410-121-16

APN: 0410-121-05

APN: 3087-122-09



CONSTRUCTION MATERIALS			
CODE	DESIGN (AS-BUILT QTY.)	STOCK ID	DESCRIPTION
1	18'-0"	100-0041	PIPE STL. QTY. PREPARED X-42 ERW 8.56" X 0.332" WT
2	52'-0"	100-1024	PIPE STL. QTY. ERW 4.127" X 0.337" WT NMDA
3	2	120-2823	VALVE BALL STL. WELD ENDS MS/300 180ST
4	1	140-3033	CAP STEEL WELD 4.127" OD 0.237" WT WPH-52 NMDA
5	1	140-4196	ELBOW STL. WELD 4.127" OD 0.237" WT WPH-52 NMDA
6	1	140-5283	REDUCER STEEL WELD 4.127" X 0.237" WT 1-52 NMDA

DISTRIBUTION CONSTRUCTION MATERIALS			
CODE	DESIGN (AS-BUILT QTY.)	STOCK ID	DESCRIPTION
1	32'-0"	100-0203	PIPE 4" IPS BY CDRT11 PE M400 40 FT. JOINT PEEP
2	1	140-3098	CAP 8" IPS PE 4710 MTD
3	1	140-3208	ELBOW 8" IPS PE 4710 MTD
4	1	180-4557	TRANSITION FITTING 4" STUPE RWLY
5	1	140-4899	TEEF 4" IPS WF OUTLET MDC
6	2	100-3868	COUPLER 4" PE ELECTROFUSION MTD

CONSTRUCTION MATERIALS LIST (DO NOT TEST)			
CODE	DESIGN (AS-BUILT QTY.)	STOCK ID	DESCRIPTION
1	1	100-4004	TEE 8" WV 4" WY 4" 300-D 740 PSI CLS 3 TPNL
2	1	100-4655	EQUALIZATION FITTING 270-378" M40P 740 PSI TDWL
3	2	100-4190	LINE STOPPERS SHOCKSTOPP 300P 720 PSI TDWL

ABANDON FACILITIES			
CODE	DESIGN (AS-BUILT QTY.)	DESCRIPTION	YEAR
1	14'-0"	4" STEEL WBS 847138, MOP: 240 PSIG	2009
2	18'-0"	4" FERROL WBS 847138, MOP: 40 PSIG	2009

CONSTRUCTION NOTES			
1	EXCAVATION AREA IN ASPHALT, 42" D		
2	EXCAVATION AREA IN ASPHALT, 42" D		
3	1" GRIND ASPHALT REPAIR AREA, 80" X 4"		
4	ABANDON REG STATION, FACILITY ID: 120V6018475, CID: 120V6018475		
5	ABANDON 4" BALL VALVE, FID: 120V6018475, CID: 120V6018475		
6	ABANDON 4" BALL VALVE, FID: 120V6018475, CID: 120V6018475		
7	RETAIL NEW REGULATION STATION, FACILITY ID: 120R1602483		
8	INSTALL NEW 4" FERRO BALL VALVE, FID: 120V6030399, CID: 715944		
9	INSTALL NEW 4" FERRO BALL VALVE, FID: 120V6030399, CID: 715944		

REVISIONS			
NO.	DESCRIPTION	DATE	BY
1	ATLAS OR FILE	10/7/1976	MS
2	74N RAY SEC 23 SB MERIDIAN		

PERMIT INFORMATION			
DESCRIPTION	LOCATION	DATE	BY
ISO_HP_12HP80 ISO_ZONE_12_12_D	74N RAY SEC 23 SB MERIDIAN	10/7/1976	MS

JOB TYPE			
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REVISIONS			
NO.	DESCRIPTION	DATE	BY
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2	74N RAY SEC 23 SB MERIDIAN		

WELD SHOP FABRICATION

CODE	DESIGN QTY.	AS-BUILT QTY.	STOCK ID	DESCRIPTION	SEAM	COATING
100-1000	2	2	100-1000	PIPE BS GRD B BEAMS ERW 2.34" X 3.214" WT 60L NMDA		
100-1020	1	1	100-1020	PIPE BS X.62 4.1/2" X 0.237" WT NMDA		
101-1040	1	1	101-1040	PIPE STL CTD GRD 3/4" WALLS 1/2" O.D. X 11" WT 60L NMDA		
103-1080	3	3	103-1080	VALVE BALL STL 2" BASED FACE FLDG ANSI 300 CMRN		
103-1071	1	1	103-1071	VALVE BALL STL 4" BASED FACE FLDG ANSI 300 CMRN		
104-1047	3	3	104-1047	ELBOW STL WLD 4" 90DEG LR 0.237" WT 60L NMDA		
104-1059	1	1	104-1059	ELBOW STL WLD 2" 90 DEGREE LR STD WT GRD B NMDA		
104-1060	2	2	104-1060	REDUCER STEEL WELD 4" X 2" STD WT 60L NMDA		
104-1043	2	2	104-1043	TEE REDUCING STEEL WELD 4" X 2" GRADE B NMDA		
105-1008	1	1	105-1008	TEE SVC 3/4" X 1" 1/2" W/NOODT 1440PSI NALP		
102-1018	2	2	102-1018	FLANGE STEEL 2" BLND ANSI 300 NMDA		
102-1024	8	8	102-1024	FLANGE STEEL 4" WELD NECK ANSI 300 NMDA		
102-1036	2	2	102-1036	FLANGE STEEL 4" WELD NECK ANSI 300 NMDA		
170-1080	6	6	170-1080	GASKET INSULATING RING 2" TYPE F ANSI 300 PRFX		
170-1080	2	2	170-1080	GASKET INSULATING RING 4" TYPE F ANSI 300 PRFX		
100-1042	1	1	100-1042	ELBOW FS SOCKET WELD 3/4" X 1/2" O.D. CLASS 3000 LB NMDA		
100-1044	6	6	100-1044	THREADED STL 3/4" X 1/2" X 12" 3000 LB NMDA		
100-1046	1	1	100-1046	THREADED STL 3/4" X 1/2" X 3" 3000 LB NMDA		

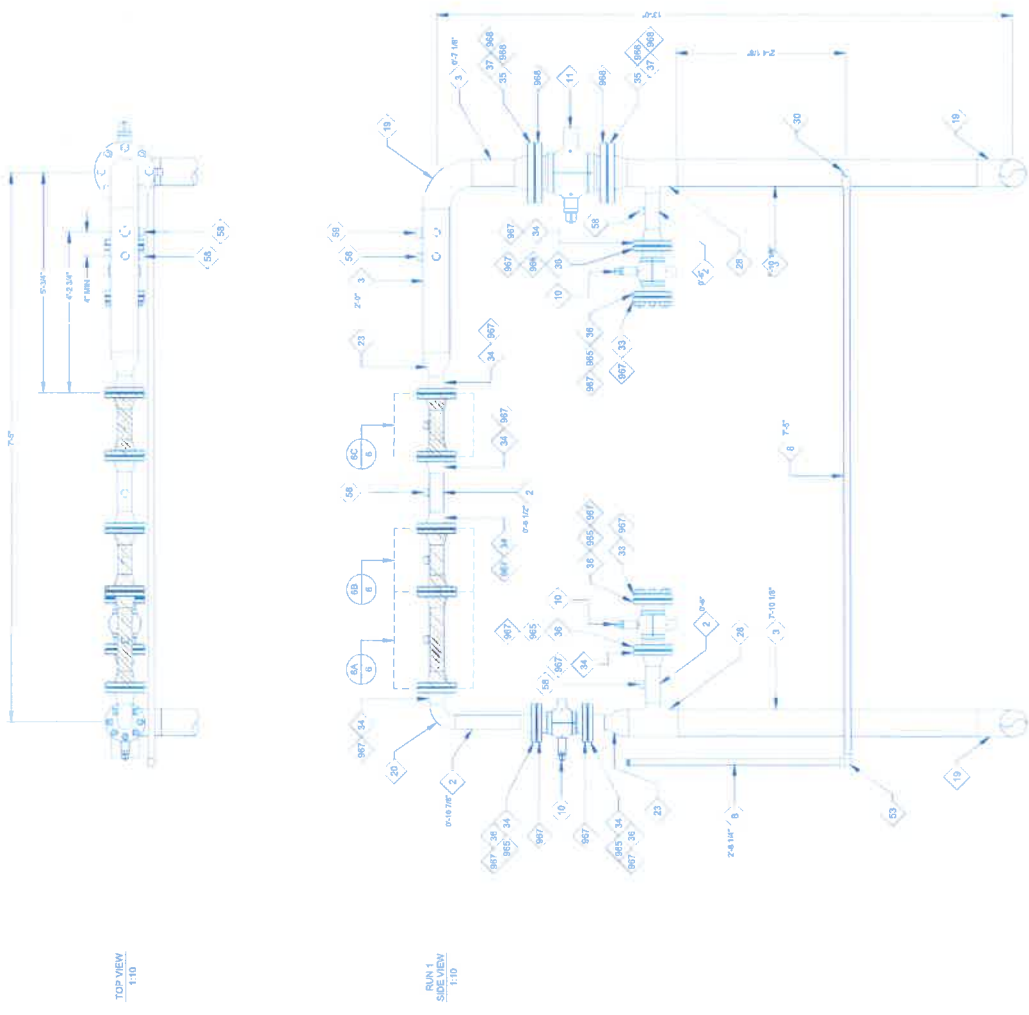
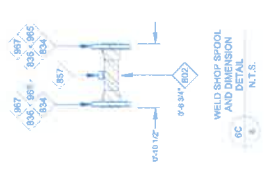
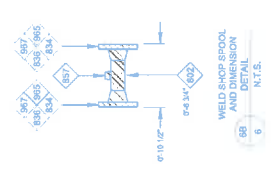
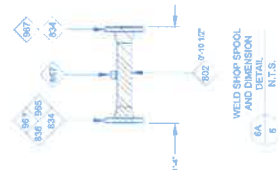
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100-1000	2	2	100-1000	PIPE BS GRD B BEAMS ERW 2.34" X 3.214" WT 60L NMDA		
102-1024	8	8	102-1024	FLANGE STEEL 4" WELD NECK ANSI 300 NMDA		
170-1080	6	6	170-1080	GASKET INSULATING RING 2" TYPE F ANSI 300 PRFX		
100-1042	1	1	100-1042	ELBOW FS SOCKET WELD 3/4" X 1/2" O.D. CLASS 3000 LB NMDA		
100-1044	6	6	100-1044	THREADED STL 3/4" X 1/2" X 12" 3000 LB NMDA		

CONSTRUCTION MATERIALS LIST (DO NOT TEST)

CODE	DESIGN QTY.	AS-BUILT QTY.	STOCK ID	DESCRIPTION	SEAM	COATING
88	88	88	88-1024	BOLT STD B7 5/8" X 3.34" FULL THREAD NMDA		
18	18	18	88-1029	BOLT STD B7 3/4" X 6" FULL THREAD NMDA		
178	178	178	88-1011	NUT HEAVY HEX 5/8" NMDA		
32	32	32	88-1012	NUT HEAVY HEX 3/4" NMDA		

CONSTRUCTION NOTES

1. THE SERIES ITEMS SHALL BE SUBJECT TO FINAL LOCATION. 2. ALL SERIES ITEMS ARE PRESSURE TEST ONLY. 3. ALL SERIES ITEMS ARE NOT PART OF PRESSURE TEST PER SWG OPERATIONS MANUAL.



ENGINEER/TECHNICIAN	BRANDON ARCHIBO
PROJECT CONTACT	
SHEET NO.	9 OF 11
SCALE	N.T.S.
DATE	12/16/2025
DWY. BY	
CHKD. BY	
APP'D. BY	

VR NO.	5008384
RELATED VR NLS	
JOB TYPE	<input type="checkbox"/> HP SERVICE <input checked="" type="checkbox"/> DISTRIBUTION <input checked="" type="checkbox"/> FEEDER <input type="checkbox"/> TRANS. BY DEF <input type="checkbox"/> TRANS - 2%
HP_VICTOR_VALLEY	250
SYSTEM MAP	240
DIST. 12_31	40
SYSTEM MAP	40
SYSTEM MAP	40

NO.	DESCRIPTION	LOCATION
1	ISD HP, 1249866	TAM RAY SEC 23
2	ISD_ZONE_12_12_LD	SB MERIDIAN

Southwest Gas Corporation

Know what's below. Call before you dig.



GROUNDING OVERVIEW

TECH SERVICES GROUNDING MATERIALS				
CODE	DESIGN QTY.	AS BUILT QTY.	STOCK QTY.	DESCRIPTION
	2			CONNECTOR CABLE CONNECTING ONE WIRE TO
	2			CONCRETE ACCESS WELL AND COVER 1/4" LOTH
	2			ROD GROUND POINTED END CU BONDED 3/8" DIAMETER
	2			5/8" WIRE M 5 STRANDED COPPER BASE INADA
	2			PEA GRAVEL 1/4"

CONSTRUCTION NOTES:
 700 SERIES ITEMS WILL BE MOVED FROM TESTED LOCATION TO FINAL LOCATION.
 800 SERIES ITEMS ARE PRESSURE TEST ONLY. 900 SERIES ITEMS ARE NOT PART
 OF PRESSURE TEST PER SWD OPERATIONS MANUAL.

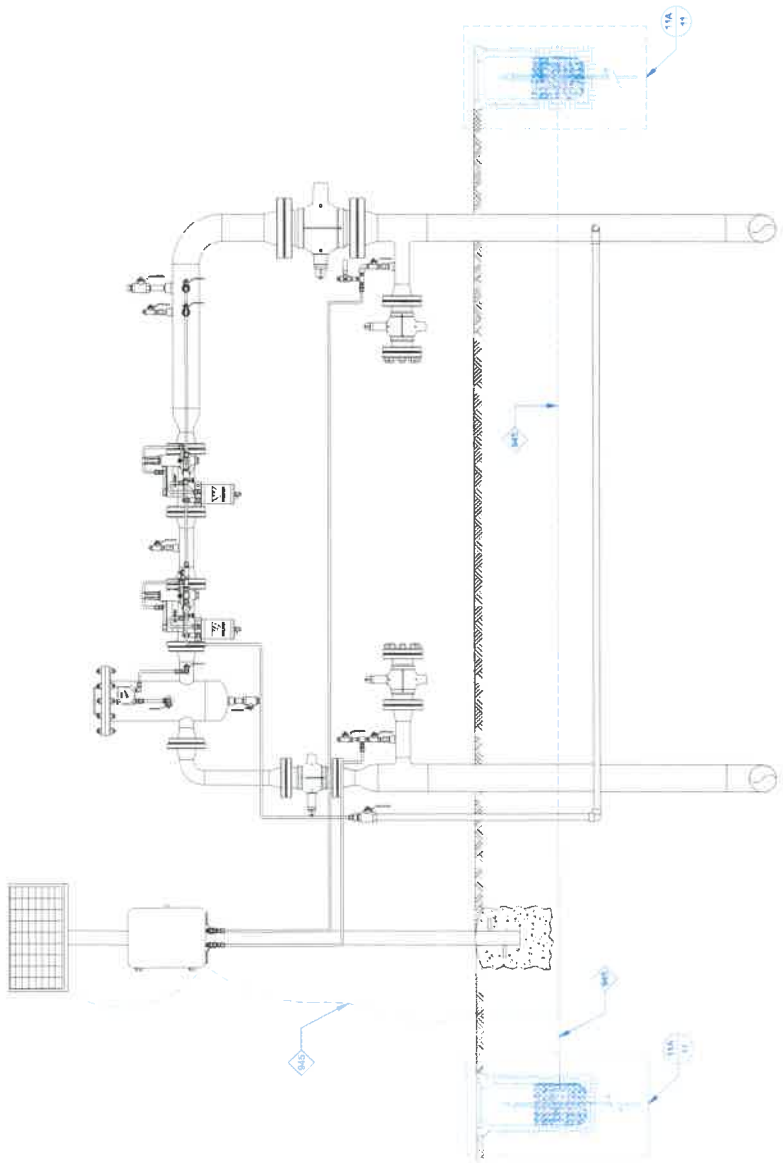


EXHIBIT A
 As Per Drawing Code

<p>Southwest Gas Corporation Confidential and Proprietary Information For Reference Only - Not Valid For Use Locally. Purpose, No construction of the information or depiction above. This information is provided for your information under the Public Information Act of 1982, and California Government Code § 54954. This document may not be copied, distributed, or stored in any other form or medium without prior written consent of Southwest Gas Corporation.</p>	<p>NO. _____</p> <p>DESCRIPTION _____</p> <p>ISOLATION AREA _____</p> <p>LOCATION _____</p> <p>CITY OF HESPERIA _____</p>	<p>DATE APPLIED _____</p> <p>ATLAS OR TILE _____</p> <p>2674/1976</p>	<p>HP_VICTOR_VALLEY _____</p> <p>SYSTEM MAOP: 250</p> <p>SYSTEM MAOP: 240</p> <p>DIST. 12_37</p> <p>SYSTEM MAOP: 40</p> <p>SYSTEM MAOP: 40</p>	<p>JOB TYPE _____</p> <p>HP SERVICE <input type="checkbox"/></p> <p>DISTRIBUTION <input checked="" type="checkbox"/></p> <p>FEEDER <input checked="" type="checkbox"/></p> <p>TRANS. BY DEF <input type="checkbox"/></p> <p>TRANS. > 20% <input type="checkbox"/></p>	<p>ENGINEER/TECHNICIAN _____</p> <p>ACCOUNT REP. _____</p> <p>PROJECT CONTACT _____</p> <p>SHEET NO. 11 OF 11</p> <p>SCALE N.T.S.</p> <p>DATE 12/16/2025</p> <p>CHKD. BY _____</p> <p>APP'D. BY _____</p>	<p>FRAN2025/REG-STAT RELOC - WTA</p>
	<p>REVISIONS</p>	<p>W/NO. _____</p> <p>5008354</p> <p>RELATED W/NO.S _____</p>	<p>FRAN2025/REG-STAT RELOC - WTA</p>	<p>FRAN2025/REG-STAT RELOC - WTA</p>	<p>FRAN2025/REG-STAT RELOC - WTA</p>	<p>FRAN2025/REG-STAT RELOC - WTA</p>